

Activity/operator	Location	Date
Kerr-McGee Corporation, Structure-Removal Operations, SEA No. ES/SR 94-097.	Ship Shoal Area, Block 27, Lease OCS 0347, 5 miles south of Terrebonne Parish, Louisiana.	10/12/94
Koch Exploration Company, Structure-Removal Operations, SEA No. ES/SR 94-098.	East Cameron Area, Block 233, Lease OCS-G 9460, 90 miles south-southeast of Cameron Parish, Louisiana.	10/07/94
Aquila Energy Resources Corporation, Structure-Removal Operations, SEA No. ES/SR 94-099.	Vermilion Area, Block 122, Lease OCS-G 3807, 33 miles south of Vermilion Parish, Louisiana.	10/11/94
Unocal Corporation, Structure-Removal Operations, SEA No. ES/SR 95-001.	West Cameron Area, Block 280, Lease OCS-G 0911, 60 miles south of Cameron Parish, Louisiana.	11/03/94
BP Exploration Inc., Structure-Removal Operations, SEA No. ES/SR 95-002 and 95-003.	West Cameron Area, Block 43, Lease OCS-G 7597, 3 miles south of Cameron Parish, Louisiana.	11/09/94
The Louisiana Land and Exploration Company, Structure-Removal Operations, SEA No. ES/SR 95-004 and 95-005.	West Cameron Area, Block 40, Lease OCS 0224, 10 miles south of Cameron Parish, Louisiana.	11/23/94

Persons interested in reviewing environmental documents for the proposals listed above or obtaining information about EA's and FONSI's prepared for activities on the Gulf of Mexico OCS are encouraged to contact the MMS office in the Gulf of Mexico OCS Region.

FOR FURTHER INFORMATION: Public Information Unit, Information Services Section, Gulf of Mexico OCS Region, Minerals Management Service, 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394, Telephone (504) 736-2519.

SUPPLEMENTARY INFORMATION: The MMS prepares EA's and FONSI's for proposals which relate to exploration for and the development/production of oil and gas resources on the Gulf of Mexico OCS. The EA's examine the potential environmental effects of activities described in the proposals and present MMS conclusions regarding the significance of those effects. Environmental Assessments are used as a basis for determining whether or not approval of the proposals constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA Section 102(2)(C). A FONSI is prepared in those instances where the MMS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the EA.

This notice constitutes the public notice of availability of environmental documents required under the NEPA Regulations.

Dated: February 14, 1995.

Chris C. Oynes,

Regional Director, Gulf of Mexico OCS Region.
[FR Doc. 95-4476 Filed 2-23-95; 8:45 am]

BILLING CODE 4310-MR-M

Bureau of Mines

Information Collection Submitted to the Office of Management and Budget for Review Under the Paperwork Reduction Act

A request extending the collection of information listed below has been submitted to the Office of Management and Budget for approval under the provisions of the Paperwork Reduction Act (44 U.S.C. Chapter 35). Copies of the proposed collection of information and related forms and explanatory material may be obtained by contacting the Bureau's clearance officer at the phone number listed below. Comments and suggestions on the requirement should be made directly to the Bureau clearance officer and to the Office of Management and Budget, Paperwork Reduction Project (1032-0112), Washington, D.C. 20503, telephone 202-395-3470.

Title: Gas Well Data—Survey of Helium-Bearing Natural Gas

OMB approval number: 1032-0112

Abstract: Respondents supply information which will be used by the U.S. Bureau of Mines, Division of Helium Field Operations, to evaluate the helium resources of the United States. This evaluation helps assure a continued supply of the valuable natural resource to meet essential Government needs. Results of the gas analyses, along with the data supplied, are published to provide valuable information to industry and to the public when those data are released by the supplier.

Bureau form number: 6-1579-A

Frequency: Annually

Description of respondents: Owners and operators of helium-bearing natural gas wells and transmission lines.

Estimated completion time: 15 minutes

Annual responses: 200

Annual burden hours: 50

Bureau clearance officer: Alice J. Wissman (202) 501-9569.

Dated: February 3, 1995.

Reah L. Graham,

Director, U.S. Bureau of Mines.

[FR Doc. 95-4569 Filed 2-23-95; 8:45 am]

BILLING CODE 4310-53-M

Bureau of Reclamation

Navajo Unit, Colorado River Storage Project, Colorado-New Mexico

AGENCY: Bureau of Reclamation, Interior.

ACTION: Notice of environmental scoping meetings.

SUMMARY: Pursuant to the National Environmental Policy Act and agency policy, the Bureau of Reclamation, in coordination with the Biology Committee for the San Juan River Recovery Implementation Program, will hold three environmental scoping meetings in March. The purpose of the meetings is to obtain public comment on a proposal to reduce winter flow releases from Navajo Dam. The Biology Committee has recommended that winter (November 1 through February 28) flow releases be reduced from 500 cubic feet per second (cfs) to 250 cfs, beginning in the winter of 1995. This reduced flow reflects average winter flows prior to the construction of Navajo Dam (1931-1962). This flow reduction is expected to result in a 600-650 cfs flow at Bluff, Utah. If unusually dry conditions occur, river flows would not be allowed to go below 500 cfs at that point in the river. The reduction in wintertime flows will allow more water to be stored during winter periods, provide a greater potential for the occurrence of spring spills, and a longer duration of those spills. These seasonal flood events are assumed to be beneficial to the maintenance of downstream endangered fish populations.

DATES: The scoping meetings will be held on:

- March 1, 1995, from 6:00 to 8:30 p.m., in Shiprock, New Mexico.
- March 2, 1995, from 6:00 to 8:30 p.m., in Farmington, New Mexico.
- March 3, 1995, from 6:00 to 8:30 p.m., in Bluff, Utah.

At each location, an informational open house will be held from 6:00 to 7:00 p.m., followed by a presentation on the proposed action and an open discussion of points of interest. The public is invited. The Bureau of Reclamation assures meeting accessibility to persons with disabilities. To request special assistance prior to the meetings, please contact Errol Jensen in the Durango Office at (303) 385-6570 3 days prior to the March meetings.

ADDRESSES: The meetings will be held at the following locations:

- Central Consolidated School Administration Office Boardroom, Shiprock, New Mexico
- City Council Chambers, 800 Municipal Drive, Farmington, New Mexico
- Recapture Lodge, Highway 191, Bluff, Utah

FOR FURTHER INFORMATION CONTACT: The contact person for the environmental scoping effort is Errol Jensen, Bureau of Reclamation, Durango Office, PO Box 640, Durango CO 81302, telephone (303) 385-6570. Written comments regarding the proposed action, and requests to be included on a mailing list may be sent to this address.

SUPPLEMENTARY INFORMATION: A variety of downstream resources and entities which may be potentially affected by this reduction in releases would be assessed and, if needed, monitored during the winter. Possible effects on the downstream tailwater trout fishery, native fish populations, downstream water right holders, wintering bald eagles, waterfowl populations, crop depredation, livestock trespass, streamside wetland/riparian habitats, and dilution of contaminants are issues which have been initially identified. To the extent possible, flow-related effects on downstream endangered fishes (Colorado squawfish and razorback sucker) will also be assessed.

Dated: February 16, 1995.

Charles A. Calhoun,
Regional Director.

[FR Doc. 95-4606 Filed 2-23-95; 8:45 am]

BILLING CODE 4310-09-M

INTERSTATE COMMERCE COMMISSION

[Ex Parte No. 290 (Sub-No. 4)]

Railroad Cost Recovery Procedures-Productivity Adjustment

AGENCY: Interstate Commerce Commission.

ACTION: Notice of proposed action.

SUMMARY: The Commission proposes to adopt its estimate of railroad productivity change for 1993 and incorporate it, along with previously calculated data, into a 1989-1993 (5-year) average. Estimated average productivity growth is 1.097 for 1993. Estimated annual productivity for the 5-year 1989-1993 period is 1.059 or 5.9% per year. Because the methodology for calculating the productivity adjustment and the length of the averaging period have already been adopted, comments are limited to data and computational errors.

DATES: Comments are due March 6, 1995.

FOR FURTHER INFORMATION CONTACT: Robert C. Hasek, (202) 927-6239 or H. Jeff Warren, (202) 927-6243. (TDD for the hearing impaired: (202) 927-5721).

SUPPLEMENTARY INFORMATION: The Rail Cost Adjustment Factor is a quarterly index that measures changes in railroad expenses. A productivity adjustment is used to adjust the quarterly Rail Cost Adjustment Factor for productivity improvements.

Additional information is contained in the Commission's decision. To purchase a copy of the full decision write to, call or pick up in person from: Dynamic Concepts, Inc., Room 2229, Interstate Commerce Commission Building, 1201 Constitution Ave., NW., Washington DC 20423, or telephone (202) 289-4357/4359. (Assistance for the hearing impaired is available through TDD Services at (202) 275-1721).

Decided: February 9, 1995.

By the Commission, Chairman McDonald, Vice Chairman Morgan, and Commissioners Simmons and Owen.

Vernon A. Williams,
Secretary.

[FR Doc. 95-4579 Filed 2-23-95; 8:45 am]

BILLING CODE 7035-01-P

[Finance Docket No. 32662]

Consolidated Rail Corporation—Trackage Rights Exemption—Missouri Pacific Railroad Co.

Missouri Pacific Railroad Company (MP) has agreed to grant overhead

trackage rights to Consolidated Rail Corporation (Conrail) over approximately 33.28 miles of rail line of its St. Louis Division, Chicago Subdivision main line from milepost 220.82 (at the connection between MP and Conrail at approximately milepost 154.1 of Conrail's St. Louis line), at St. Elmo, IL, continuing over MP's main line to milepost 254.10, at Salem, IL, and certain tracks located within the Common Yard owned by MP at Salem, as designated from time to time by MP. Conrail's trackage rights will provide it with access to the Common Yard, which will be established at MP's Salem Yard, to receive and deliver bridge traffic between Conrail and MP. The trackage rights were to become effective on or after February 10, 1995.

This notice is filed under 49 CFR 1180.2(d)(7). If the notice contains false or misleading information, the exemption is void *ab initio*. Petitions to revoke the exemption under 49 U.S.C. 10505(d) may be filed at any time. The filing of a petition to revoke will not stay the transaction. Pleadings must be filed with the Commission and served on: John J. Paylor, Consolidated Rail Corporation, 2001 Market Street, 16A, P.O. Box 41416, Philadelphia, PA 19101-1416.

As a condition to use of this exemption, any employees adversely affected by the trackage rights will be protected under Norfolk and Western Ry. Co.—Trackage Rights—BN, 354 I.C.C. 605 (1978), as modified in Mendocino Coast Ry., Inc.—Lease and Operate, 360 I.C.C. 653 (1980).

Decided: February 17, 1995.

By the Commission, David M. Konschnik, Director, Office of Proceedings.

Vernon A. Williams,
Secretary.

[FR Doc. 95-4580 Filed 2-23-95; 8:45 am]

BILLING CODE 7035-01-P

[Finance Docket No. 32561]

Escanaba & Lake Superior Railroad Co.—Acquisition and Operation Exemption—Line of Chicago and Northwestern Railway Co.

AGENCY: Interstate Commerce Commission.

ACTION: Notice of exemption.

SUMMARY: The Commission exempts from the prior approval requirements of 49 U.S.C. 11343-11345 the acquisition and operation by the Escanaba & Lake Superior Railroad Company of the 5.45-mile line of the Chicago and Northwestern Railway Company between milepost 46.1, near Stiles